Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	75,051			86,456	14,723	1,279	3,115	171,268	3,126	0	48,281
Hydrocarbon Gas Liquids	5,630	-14	1,713	4,982	3,104		-1,560	7,043	3,795	6,138	2,693
Natural Gas Liquids	5,630	-14	1,143	4,982	3,104		-1,578	7,043	3,795	5,586	2,662
Ethane	1		_				-		0	1	
Propane			2,564	3,398	1,151		-1,339	0.500	2,629	6,544	804
Normal Butane		_	-1,416 -5	1,584	1,318 635		-258	2,522 1,950	1,144 2	-638 -487	1,428 384
Isobutane Natural Gasoline		-14	-5	_	035		12 7	2,571	20	165	46
Refinery Olefins		-14	570	_	_		18	2,57 1		552	31
Ethylene			-	_	_		-			- 002	-
Propylene			555	_	_		3			552	14
Normal Butylene			15	-	-		15			0	17
Isobutylene			-	-	_		0			0	0
Other Liquids		1,533		7,688	25,358	-1,116	724	28,430	1,337	2,972	50,766
Hydrogen/Oxygenates/Renewables/		1 500		0.577	10 100	3,826	-630	17 175	717	0.570	2.006
Other Hydrocarbons		1,533		2,577	12,198	3,679	-630	17,475 3,679	717	2,572	3,996
Oxygenates (excluding Fuel Ethanol)						3,019		5,079			
Renewable Fuels (including Fuel Ethanol)		1,533		2,577	12,198	147	-630	13,796	717	2,572	3,996
Fuel Ethanol		745			10,600	147	-1,173	12,030	635	2,012	1,817
Renewable Fuels Except Fuel Ethanol		789		2,577	1,597		543	1,766	82	2,572	2,179
Other Hydrocarbons					-	_	-	-,,, -	-		
Unfinished Oils				2,440	-		778	1,119	143	400	17,791
Motor Gasoline Blend.Comp. (MGBC)		0		2,671	13,160	-4,942	576	9,836	477	0	28,979
Reformulated		0		_	5,585	-713	-1,016	5,881	6	0	14,454
Conventional Aviation Gasoline Blend. Comp		0		2,671	7,575	-4,229 	1,591 –	3,955	471 -	0	14,524 –
											l
Finished Petroleum Products		92	218,428	13,012	7,205	4,795	-707		20,872	223,366	35,201
Finished Motor Gasoline		78	120,087	1,061	505	4,795	-623		4,800	122,349	2,374
Reformulated		-	83,518	_	_	1,279	0		-	84,797	18
Conventional		78	36,569	1,061	505	3,516	-623		4,800	37,552	2,356
Finished Aviation Gasoline			120	6			61			65	361
Kerosene-Type Jet Fuel		21	24,375	7,114	758		-57 0		923	31,402	8,888
Kerosene		-8	38	1 0/17	4 100		_		103	-65 47 220	13
Distillate Fuel Oil		-8 -8	45,357 43,562	1,847 1,534	4,180 4,180		-1,099 -1,131		5,237 4,987	47,239 45,413	13,478 12,450
Greater than 15 ppm to 500 ppm sulfur		-0	833	313	4,100		-1,131 77		243	826	291
Greater than 500 ppm sulfur		_	962	-	_		-45		7	1,000	737
Residual Fuel Oil			5,844	2,525	_		776		1,309	6,284	5,521
Less than 0.31 percent sulfur			157	,0_0	-		922		NA	NA	1,774
0.31 to 1.00 percent sulfur			1,736	1,469	_		-115		NA	NA	407
Greater than 1.00 percent sulfur			3,951	1,056	_		-31		NA	NA	3,340
Petrochemical Feedstocks			-	44	_		0			44	2
Naphtha for Petro. Feed. Use			_	44	_		0			44	2
Other Oils for Petro. Feed. Use			-	-	_		_			-	-
Special Naphthas			106	70	100		-21		4.000	127	27
Lubricants			1,296	70 99	-192		-278		1,090 12	362 87	616
Petroleum Coke			10,057	99	523		-48		7,316	3,312	1,168
Marketable			7,627		523		-48		7,316	882	1,168
Catalyst			2,430						7,510	2,430	1,100
Asphalt and Road Oil			1,811	246	1,431		568		82	2,838	2,654
Still Gas			8,363							8,363	
Miscellaneous Products			974	-	-		15		1	958	100

^{-- =} Not Applicable

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net product, plus net receipts, plus adjustments, minus exports.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from the Surface Transportation Board and other information.